

STEP CHANGE IN INSTALLING WINDFARMS

WINDFARM INSTALLATION VESSEL (WIV), AN INTEGRATED SOLUTION FOR LARGE OFFSHORE WINDFARMS -
SLASHING INSTALLATION TIME, COSTS AND EMISSIONS

JUNE, 2021



HUISMAN

PRESENCE IN OFFSHORE WIND

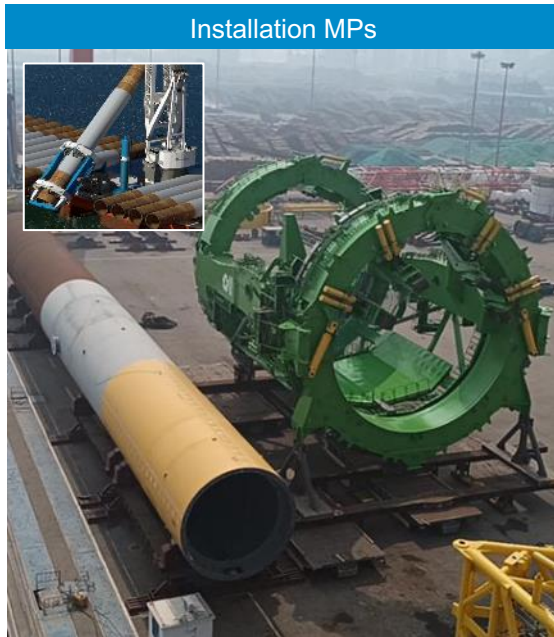
Port



Transportation



Installation MPs



Installation WTGs



offering: cranes, wind tools, motion compensated solutions, digitalisation & robotics and world wide service

Wind Turbine Shuttle

Wind Turbine Shuttle (WTS)

- Designed a decade ago (2009)
- Fast sailing SWATH vessel
- 3D motion compensation technology
- WTG is assembled in harbour
- Able to transport and install two complete WTG's (**Max. 10MW**)



Picking up WTGs in harbour



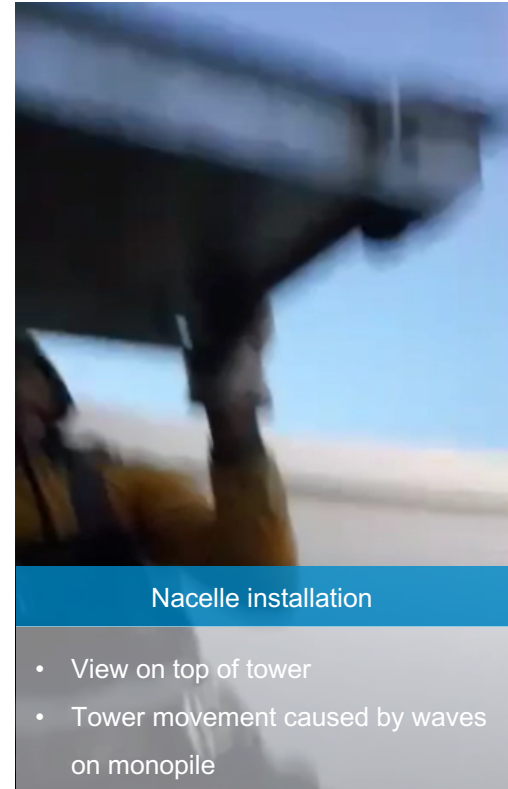
CHALLENGES AHEAD

CALL FOR STEP CHANGE IN INSTALLING WINDFARMS

- ✓ **Amount of offshore WTG's** to be installed is growing exponentially
- ✓ WTG's and foundations are **increasing in size**
 - ✓ Growing mass WTG components, hub height & length of blades
 - ✓ Growing length and mass of monopiles
- ✓ **Floating wind** expected to ramp up to ~1GW by 2025 and ~30GW by 2035
- ✓ **Workability** current installation vessels
- ✓ **Reducing CO₂** footprint
- ✓ Limited capable **Marshall ports**
- ✓ Current offshore **safety challenges**

[Link to movie:](https://vimeo.com/563687512/6792b555c5)

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New cost effective installation vessel: Windfarm Installation Vessel (WIV)

- ▶ Able to install monopiles & WTG's on bottom fixed and floating foundations
- ▶ High workability (>90%)
- ▶ Increased safety during operations
- ▶ Feeder vessels sail directly from manufacturers sites to WIV (port independent)



Installation of 120-150 WTG's + foundations (~2GW) per year



>50% CO2 reduction per windfarm installation



>30% cost reduction per windfarm installation



WINDFARM INSTALLATION VESSEL

AN INTEGRATED APPROACH TO WINDFARM INSTALLATION

‘Floating Factory’ for windfarms

- A large stable semi-submersible vessel
- Dynamic positioning
- Methanol fueled
- For WTGs up to 20MW
- Dedicated installation tower with manipulators and 3D motion compensated trolleys (no swinging crane hooks)
- 3,000t, 3D motion compensated, knuckle boom crane for loading WTG components from feeder vessels



[Link to animation:](https://vimeo.com/555065079/95dc41c104)
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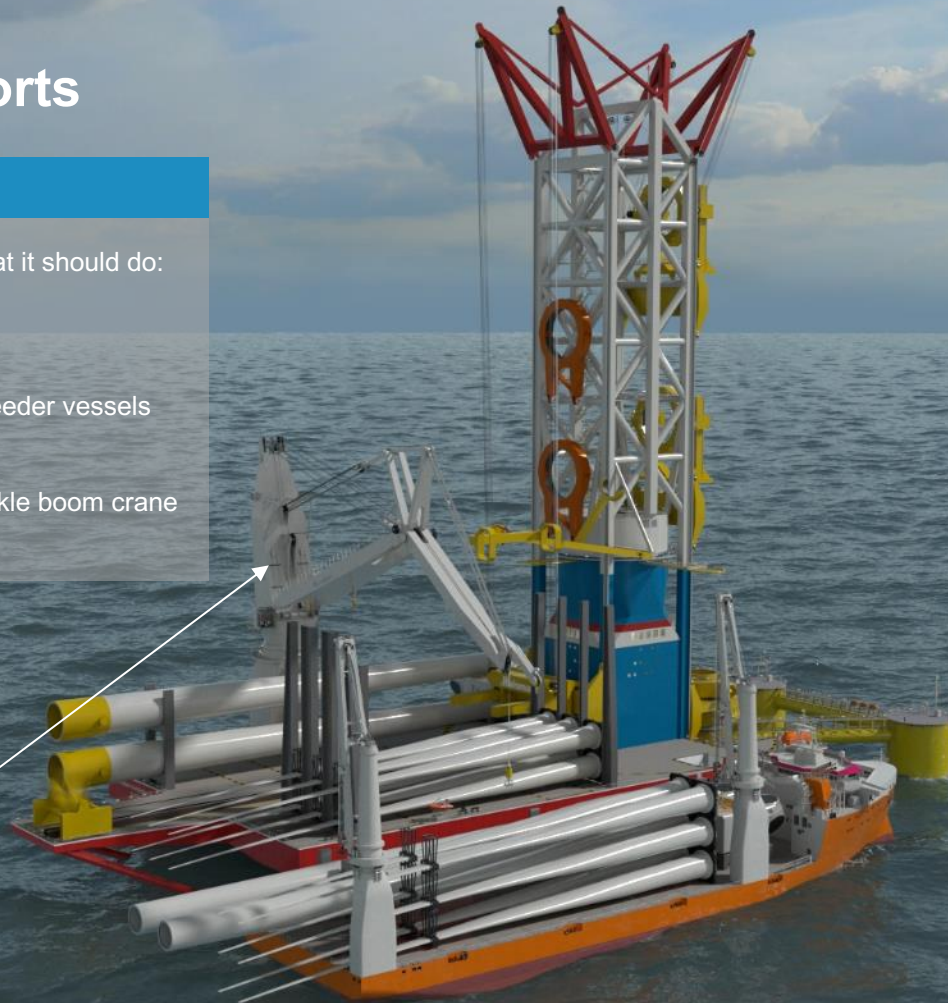
Independent of ports

1

Efficient feeding

- WIV remains in the field doing what it should do:
Installing WTG's
- WTG components supplied with feeder vessels
- Loaded on board with 3,000t knuckle boom crane (3D compensated)

3,000t knuckle boom crane

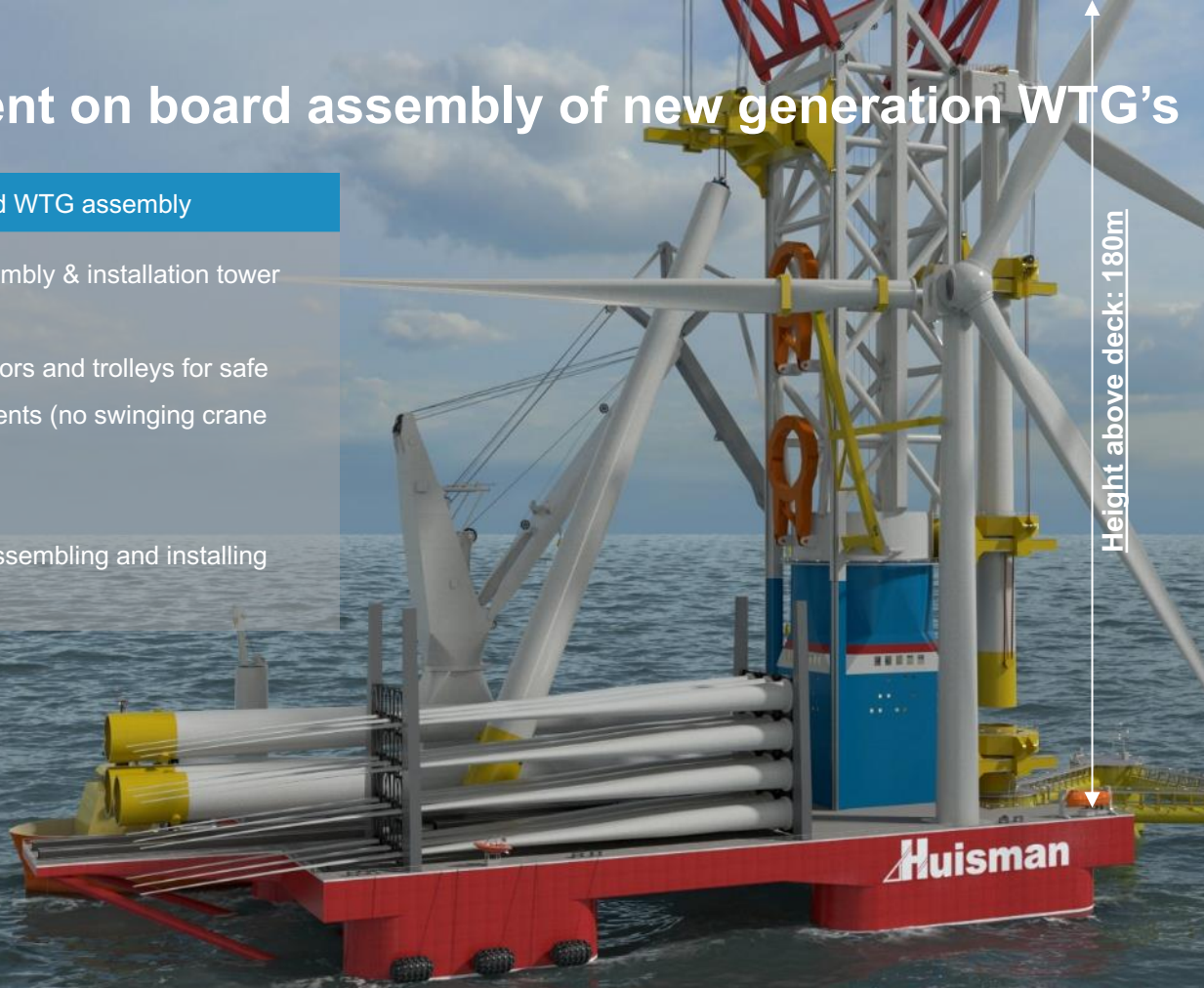


Highly efficient on board assembly of new generation WTG's

2

Offline on board WTG assembly

- Dedicated rotating assembly & installation tower
- Outfitted with manipulators and trolleys for safe handling WTG components (no swinging crane hooks)
- Four workstations for assembling and installing WTG's simultaneously

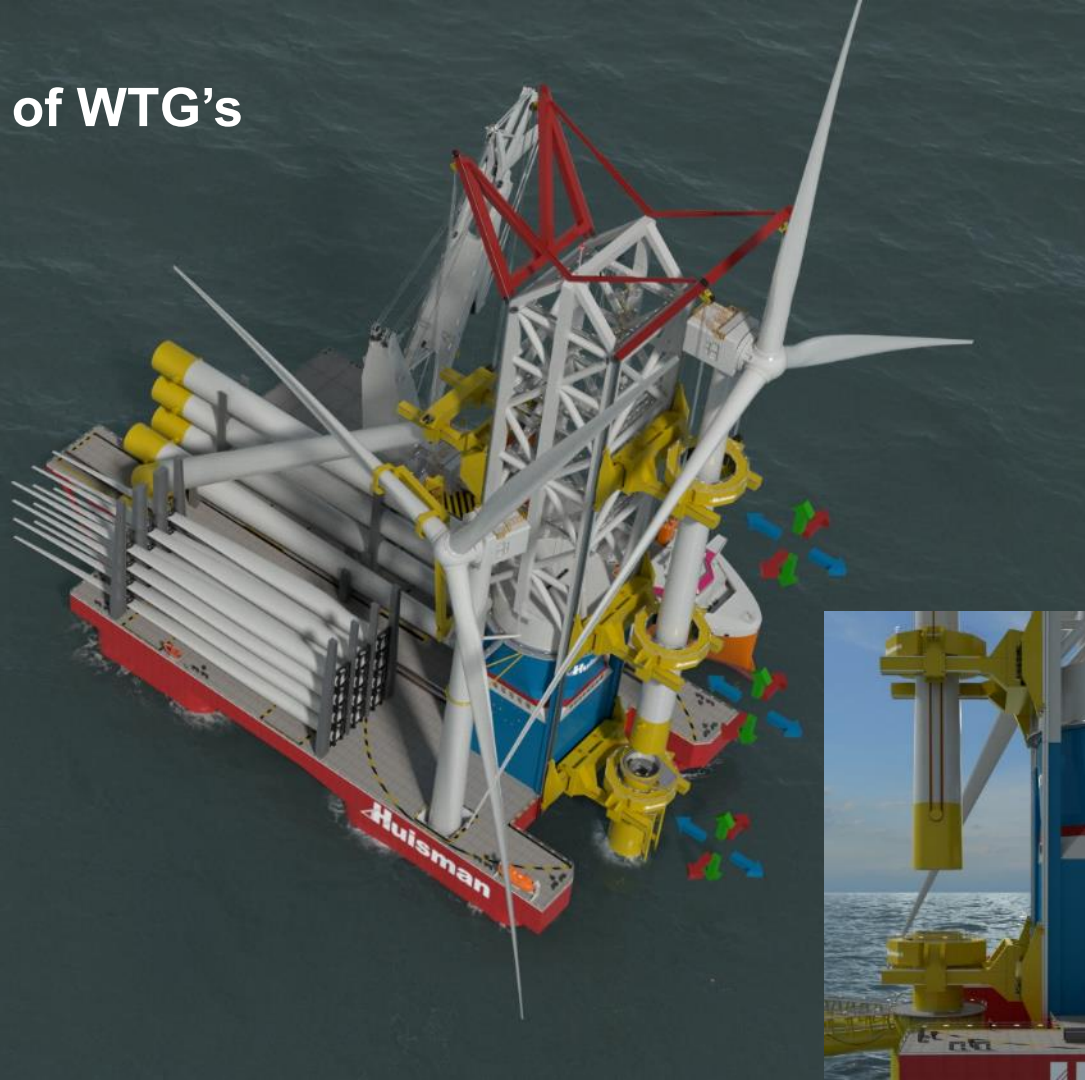


Safe and efficient installation of WTG's

3

Motion compensated WTG installation

- Dedicated slip joint connection between foundation and WTG
- Two trolleys compensated the WTG
- One trolley clamps onto the foundation
- Installs on average 1 WTG per day



Enables on-site floating windfarm installation

4

Suitable for various foundations

- Able to install WTG's on fixed foundations (monopile, jacket)
- Able to install WTG's on floating foundations (SPAR, Semi, TLP)



And the other way around...

5 On-site WTG major component exchange

- With the reverse process a WTG can be taken back on board
- Once on board, major component exchange can be done safely and efficient



Enables fast and safe monopile installation

6

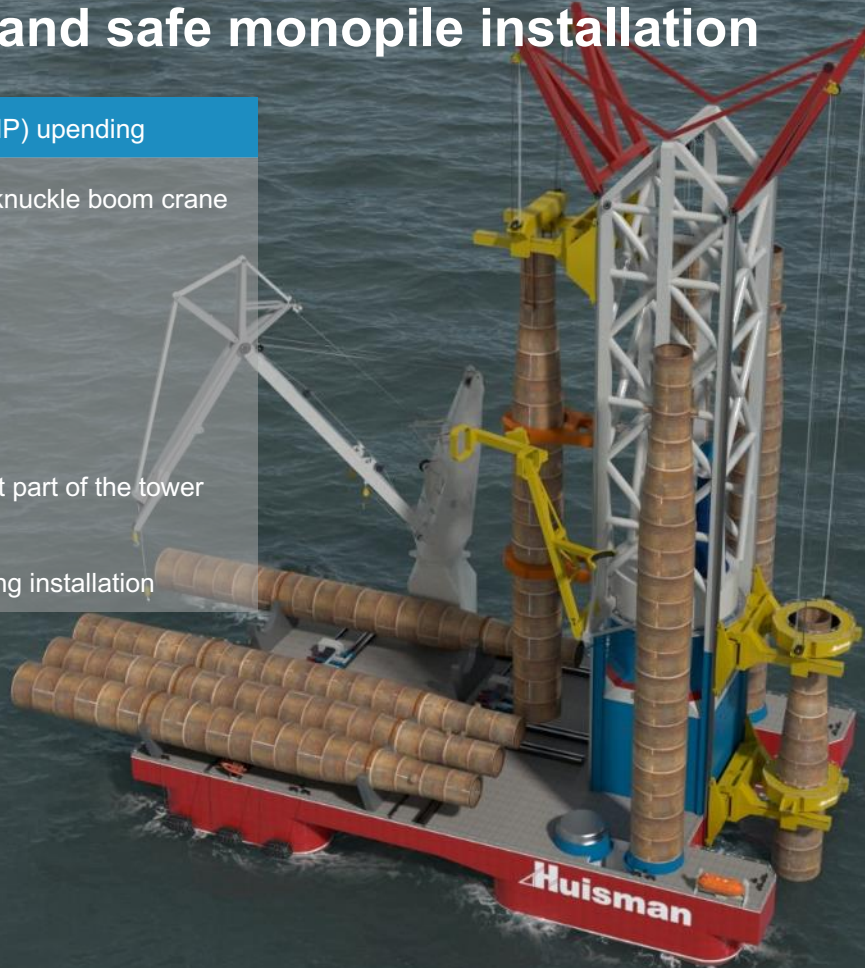
Offline monopile (MP) upending

- MP loading with 3,000t knuckle boom crane (3D compensated)
- Transport of 11 MP's (vertical and horizontal)
- Upending MP's at the aft part of the tower
- Full control of MP's during installation

7

Monopile (MP) installation

- Installing MP's at the front part of the tower with motion compensation
- Installs on average 2 MP's per day

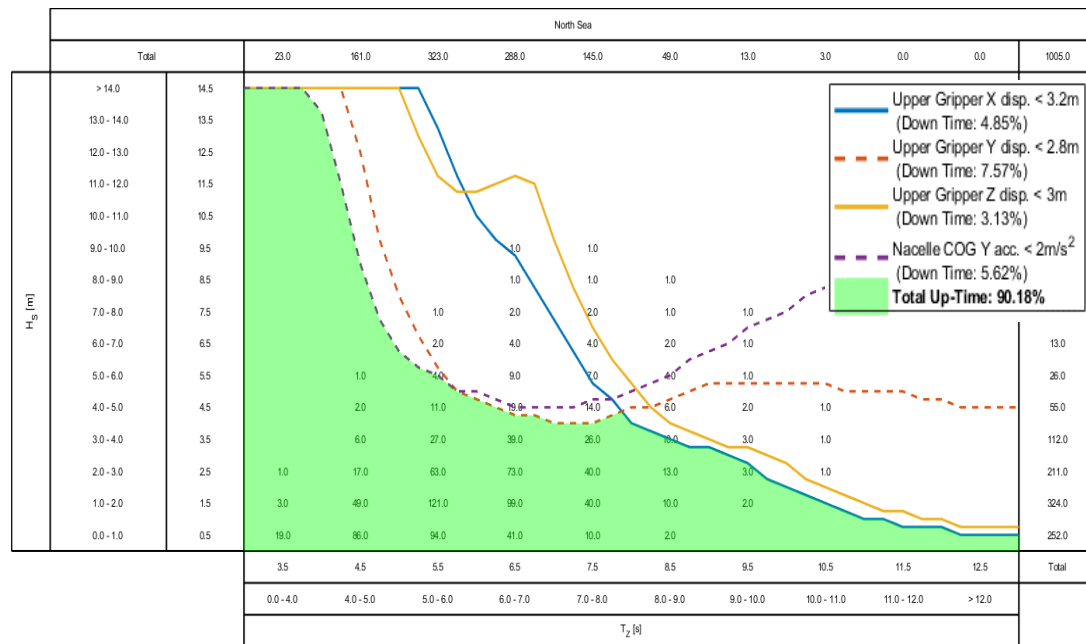


WINDFARM INSTALLATION VESSEL

HIGH WORKABILITY → HIGH PREDICTABILITY

✓ WIV average year around **workability of 94% in North Sea**

(all headings)



Proven Huisman technologies

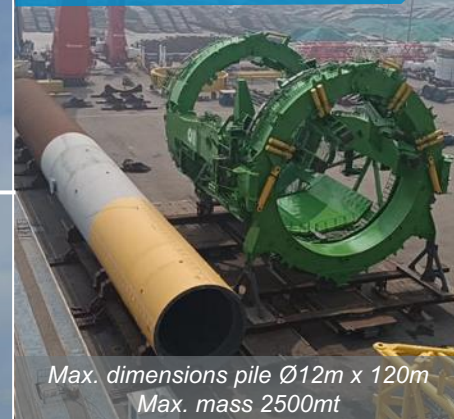
Rope luffing boom crane



World's largest slew bearing



Motion Compensated Gripper



Line up tool J-lay tower



No rocket science

Current status

Understanding
the challenge

+



No brainer



Technical
development

Offshore wind developer

Supply chain

Potential WIV owner



Lower LCOE



Lower CO₂ emissions



Increased safety

Equipped for impact.